

Shoshone 65-68

Plug and Abandonment Procedure

Well Information

Field: Circle Ridge

County: Fremont County, Wyoming

Legal: 1,250' FSL & 2,970' FEL Section 36 T7N R3W

Lat/Long: 43.53612, -109.06314

API#: 4901321497

Ground level elevation	7,209'	KB Elevation:	7,2	7,219'	
TD:	1,720'	PBTD:	1,705'		
Surface Casing:	8-5/8", 24 #/ft, K-55, @ 70'				
Surface Casing Cement:	Unknown (Completion report shows cement to surface)				
Surface Casing TOC:	Surface	Source:	Completion Report		
Production Casing;	5-1/2", 15.5 #/ft, K-55, @ 1,720"				
Production Casing Cement	210 sx				
Production Casing TOC	315'	Source:	Calculation		
Production Tubing	No tubing in the well				
Open perforations	Tensleep Perfs: 1,520' – 1,720' Stuck Packer @ 1,705'				
Well Status	Shut In Injector				

Note: All cement pumped for this procedure will be 15.8 ppg Class G neat cement with a yield of 1.16 cu. Ft/sk and .3% by weight dispersant added.

Plugging Procedure

- 1. MIRU, pull all tubing, packers, rods, and pumps out of hole.
- 2. Run Bit and Scraper to PBTD.
- 3. RIH and set CICR 50' above top perforation at 1,470'.
- 4. Sting into CICR and pump 1.5x wellbore volume (45 sx) of cement below CICR.
- 5. Sting out of CICR, pump 10 sx on top of retainer.
- 6. WOC 24 hours.
- 7. Pressure test production casing to a minimum of 500 psi for 10 minutes.
- 8. Perforate circulation hole 200' from surface in production casing.
- 9. RIH with 2-3/8" 4.9# tubing to 190' below surface and circulate cement to surface outside Production casing through perforation.
- 10. Pump balanced plug to surface inside production casing.
- 11. WOC 24 hours. If cement level has fallen top off production casing with cement back to surface utilizing 1" poly hose.
- 1312. Cut casing 3' below grade and weld on dry hole plate w/ legal ID. Remove rig anchors.

Wellbore Diagram

